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FT

Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Sub Twenty-Fifth Revised Sheet No. 40
Superseding
Twenty-Fourth Revised Sheet No. 40

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE
REGULATIONS OF THE FERC

Monthly Reservation Rate per dt (excluding GRI surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2) (4)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (5)	Minimum Rate (2) (4)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.7583	0.0000	0.0051	1.7634	0.0051	-	-
1-2, 2-1	2.5553	0.0000	0.0110	2.5663	0.0110	-	-
1-3, 3-1	3.7689	0.0000	0.0191	3.7880	0.0191	-	-
1-4, 4-1	7.8490	0.0000	0.0461	7.8951	0.0461	8.2212	0.0461
1-5, 5-1	10.7984	0.0000	0.0656	10.8640	0.0656	11.1901	0.0656
1-6, 6-1	12.5840	0.0000	0.0764	12.6604	0.0764	12.9865	0.0764
2-2	1.9106	0.0000	0.0059	1.9165	0.0059	-	-
2-3, 3-2	3.1242	0.0000	0.0140	3.1382	0.0140	-	-
2-4, 4-2	7.2043	0.0000	0.0410	7.2453	0.0410	7.5714	0.0410
2-5, 5-2	10.1537	0.0000	0.0605	10.2142	0.0605	10.5403	0.0605
2-6, 6-2	11.9393	0.0000	0.0713	12.0106	0.0713	12.3367	0.0713
3-3	2.3272	0.0000	0.0081	2.3353	0.0081	-	-
3-4, 4-3	6.4073	0.0000	0.0351	6.4424	0.0351	6.7685	0.0351
3-5, 5-3	9.3567	0.0000	0.0546	9.4113	0.0546	9.7374	0.0546
3-6, 6-3	11.1423	0.0000	0.0654	11.2077	0.0654	11.5338	0.0654
4-4	5.1937	0.0000	0.0270	5.2207	0.0270	5.5468	0.0270
4-5, 5-4	8.1431	0.0000	0.0465	8.1896	0.0465	8.5157	0.0465
4-6, 6-4	9.9287	0.0000	0.0573	9.9860	0.0573	10.3121	0.0573
4A-4A	2.1389	0.0000	0.0073	2.1462	0.0073	-	-
4B-4B	1.7472	0.0000	0.0045	1.7517	0.0045	-	-
4B-4A, 4A-4B	2.7725	0.0000	0.0118	2.7843	0.0118	-	-
5-5	4.0630	0.0000	0.0195	4.0825	0.0195	-	-
5-6, 6-5	5.8486	0.0000	0.0303	5.8789	0.0303	-	-
6-6	2.8992	0.0000	0.0108	2.9100	0.0108	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 24 of the General Terms and Conditions, the above charges shall be increased to include the following GRI charge, if applicable, by customer class at the point of delivery as listed on Sheet Nos. 60B and 60C of this tariff.
High Load Factor (greater than 50%) \$ 0.0500
Low Load Factor (less than or equal to 50%) \$ 0.0310
 - (4) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (5) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Issued by: Frank J. Ferazzi, Vice President

Attachment 1.5.3

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Transcontinental Gas Pipe Line Corporation Sub Twenty-Second Revised Sheet No. 40.01
 FERC Gas Tariff
 Third Revised Volume No. 1 Twenty-First Revised Sheet No. 40.01

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt (excluding GRI surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2) (4)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (5)	Minimum Rate (2) (4)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0002	0.0580	0.0002	-	-
1-2, 2-1	0.0840	0.0000	0.0004	0.0844	0.0004	-	-
1-3, 3-1	0.1239	0.0000	0.0006	0.1245	0.0006	-	-
1-4, 4-1	0.2580	0.0000	0.0015	0.2595	0.0015	0.2702	0.0015
1-5, 5-1	0.3550	0.0000	0.0022	0.3572	0.0022	0.3679	0.0022
1-6, 6-1	0.4137	0.0000	0.0025	0.4162	0.0025	0.4269	0.0025
2-2	0.0628	0.0000	0.0002	0.0630	0.0002	-	-
2-3, 3-2	0.1027	0.0000	0.0005	0.1032	0.0005	-	-
2-4, 4-2	0.2369	0.0000	0.0013	0.2382	0.0013	0.2489	0.0013
2-5, 5-2	0.3338	0.0000	0.0020	0.3358	0.0020	0.3465	0.0020
2-6, 6-2	0.3925	0.0000	0.0023	0.3948	0.0023	0.4055	0.0023
3-3	0.0765	0.0000	0.0003	0.0768	0.0003	-	-
3-4, 4-3	0.2107	0.0000	0.0012	0.2119	0.0012	0.2226	0.0012
3-5, 5-3	0.3076	0.0000	0.0018	0.3094	0.0018	0.3201	0.0018
3-6, 6-3	0.3663	0.0000	0.0022	0.3685	0.0022	0.3792	0.0022
4-4	0.1708	0.0000	0.0009	0.1717	0.0009	0.1824	0.0009
4-5, 5-4	0.2677	0.0000	0.0015	0.2692	0.0015	0.2799	0.0015
4-6, 6-4	0.3264	0.0000	0.0019	0.3283	0.0019	0.3390	0.0019
4A-4A	0.0703	0.0000	0.0002	0.0705	0.0002	-	-
4B-4B	0.0574	0.0000	0.0001	0.0575	0.0001	-	-
4B-4A, 4A-4B	0.0912	0.0000	0.0004	0.0916	0.0004	-	-
5-5	0.1336	0.0000	0.0006	0.1342	0.0006	-	-
5-6, 6-5	0.1923	0.0000	0.0010	0.1933	0.0010	-	-
6-6	0.0953	0.0000	0.0004	0.0957	0.0004	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 24 of the General Terms and Conditions, the above charges shall be increased to include the following GRI charge, if applicable, by customer class at the point of delivery as listed on Sheet Nos. 60B and 60C of this tariff.
 High Load Factor (greater than 50%) \$ 0.0016
 Low Load Factor (less than or equal to 50%) \$ 0.0010
 - (4) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (5) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Issued by: Frank J. Ferazzi, Vice President

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Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Thirteenth Revised Sheet No. 40.02
Superseding
Sub Twelfth Revised Sheet No. 40.02

FIRM TRANSPORTATION SERVICE RATES APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)							
Commodity Rate per dt (excluding surcharges) (3) (4) (5)						Includes the Emergency Eminence Service Rate (8)	
Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Maximum Rate (6)	Minimum Rate (7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0007	0.0020	0.0020	0.0021	0.0021
1-2, 2-1	0.0000	0.0026	0.0015	0.0041	0.0041	0.0042	0.0042
1-3, 3-1	0.0000	0.0040	0.0023	0.0063	0.0063	0.0064	0.0064
1-4, 4-1	0.0000	0.0098	0.0058	0.0156	0.0156	0.0157	0.0157
1-5, 5-1	0.0000	0.0145	0.0085	0.0230	0.0230	0.0231	0.0231
1-6, 6-1	0.0000	0.0171	0.0102	0.0273	0.0273	0.0274	0.0274
2-2	0.0000	0.0014	0.0008	0.0022	0.0022	0.0023	0.0023
2-3, 3-2	0.0000	0.0028	0.0016	0.0044	0.0044	0.0045	0.0045
2-4, 4-2	0.0000	0.0086	0.0051	0.0137	0.0137	0.0138	0.0138
2-5, 5-2	0.0000	0.0133	0.0078	0.0211	0.0211	0.0212	0.0212
2-6, 6-2	0.0000	0.0159	0.0095	0.0254	0.0254	0.0255	0.0255
3-3	0.0000	0.0015	0.0008	0.0023	0.0023	0.0024	0.0024
3-3 (WSS Wth)	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0002
3-4, 4-3	0.0000	0.0073	0.0043	0.0116	0.0116	0.0117	0.0117
3-5, 5-3	0.0000	0.0120	0.0070	0.0190	0.0190	0.0191	0.0191
3-6, 6-3	0.0000	0.0146	0.0087	0.0233	0.0233	0.0234	0.0234
4-4	0.0000	0.0059	0.0035	0.0094	0.0094	0.0095	0.0095
4-5, 5-4	0.0000	0.0106	0.0062	0.0168	0.0168	0.0169	0.0169
4-6, 6-4	0.0000	0.0132	0.0079	0.0211	0.0211	0.0212	0.0212
4A-4A	0.0000	0.0016	0.0009	0.0025	0.0025	0.0026	0.0026
4B-4B	0.0000	0.0011	0.0006	0.0017	0.0017	0.0018	0.0018
4B-4A, 4A-4B	0.0000	0.0026	0.0015	0.0041	0.0041	0.0042	0.0042
5-5	0.0000	0.0048	0.0027	0.0075	0.0075	0.0076	0.0076
5-6, 6-5	0.0000	0.0074	0.0044	0.0118	0.0118	0.0119	0.0119
6-6	0.0000	0.0027	0.0017	0.0044	0.0044	0.0045	0.0045
Gathering Charges							
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.							
Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.							
(2) The Variable Cost unit rate plus the Electric Power unit rate.							
(3) Pursuant to Section 24 of the General Terms and Conditions, the above charges shall be increased to include the following GRI charge, if applicable, by customer class at the point of delivery as listed on Sheet Nos. 60A, 60B and 60C of this tariff.							
Small Customer						\$ 0.0060	
High Load Factor (greater than 50%)						0.0040	
Low Load Factor (less than or equal to 50%)						0.0040	
(4) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0021, if applicable.							
(5) Pursuant to Section 39 of the General Terms and Conditions, the above charges shall be increased to include the GPS unit rate of \$ 0.0069, if applicable.							
(6) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.							
(7) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.							
(8) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.							

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Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Twenty-First Revised Sheet No. 40C
Superseding
Twentieth Revised Sheet No. 40C

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	6.1650	0.2027	0.0000	0.0000
Electric Power Unit Rate	0.0270	0.0009	0.0270	0.0009
Total Reservation Rate (excluding GRI)	6.1920	0.2036	0.0270	0.0009
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0035		0.0035
Total Commodity Rate (excluding surcharges)		0.0076		0.0076
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	10.0336	0.3299	0.0000	0.0000
Electric Power Unit Rate	0.0270	0.0009	0.0270	0.0009
Total Reservation Rate (excluding GRI)	10.0606	0.3308	0.0270	0.0009
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0035		0.0035
Total Commodity Rate (excluding surcharges)		0.0080		0.0080

Notes:

- Pursuant to Section 24 of the General Terms and Conditions, the above charges shall be increased to include the following GRI charge, if applicable, by customer class at the point of delivery as listed on Sheet Nos. 60A, 60B and 60C of this tariff.

	Monthly Reservation	Daily Reservation	Commodity
	(\$)	(\$)	(\$)
Small Customer			0.0060
High Load Factor (greater than 50%)	0.0500	0.0016	0.0040
Low Load Factor (less than or equal to 50%)	0.0310	0.0010	0.0040

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0021, if applicable.
- The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President
Issued on: February 28, 2003

Effective: April 1, 2003

Attachment 1.5.3

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Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Third Revised Sheet No. 41
Superseding
First Revised Sheet No. 41

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE
REGULATIONS OF THE FERC

Notes: Pursuant to Section 24 of the General Terms and Conditions, the above charges shall be increased to include the GRI adjustment charge set forth on Sheet No. 60 of this Tariff, if applicable.

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate set forth on Sheet No. 60 of this Tariff, if applicable.

Pursuant to Section 39 of the General Terms and Conditions, the above charges shall be increased to include the GPS unit rate set forth on Sheet No. 60 of this Tariff, if applicable.

Issued by: R. W. Best, President
Issued on: December 30, 1994

Effective: February 1, 1995

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